


ACER

 Agency for the Cooperation
of Energy Regulators

Earlier Implementation of the CACM target models

Situation in the Baltic Region

**Mini-Forum
Tallinn**

8 November 2013

Day-Ahead

SINGLE EU PRICE COUPLING
to optimise the use of existing day-ahead
cross-border capacities at EU level

Intraday

SINGLE EU CONTINUOUS TRADING
the possibility of auctions

Long Term

EU ALLOCATION PLATFORM
shop for allocating long-term
rights

C

ED METHOD IN HIGHLY MESHED
KS for improving network security

APPROVED

5-6 December 2011



WHERE DOES THE BALTIC REGION STAND AND WHAT REMAINS TO BE DONE

- Day-ahead:
 - » Expectation: implementation of price coupling at the latest in 2013
 - » Situation: **DONE** on 3 June 2013
- Intraday:
 - » Expectation: implementation of intraday trading based on the ELBAS planned for 2013
 - » Situation: **ON-GOING** – Planned on 10 Dec 2013
- Long-Term:
 - » Expectation: NRAs' decision on the type of products at the latest by the end of 2012

**Positive developments in DA and ID
but NRAs' decisions missing on Cal.
Cap. and especially on LT**

- Cross-Regional Roadmaps: a NRAs' decision on LT products expected before the market coupling
- The absence of a NRAs' decision on LT seems to go against:
 - » NRAs' commitment contained within the Cross-Regional Roadmap for LT Transmission Rights
 - » Point 2.8 of Annex I of Regulation (EC) No 714/2009
- The Agency requests Baltic NRAs to
 - » Address this issue as soon as possible
 - » Inform the Agency ahead of the FF

- Capacity Calculation: expected NRAs' decision
 - » NRAs should consider under construction cables' impact
- Intraday
 - » Baltic NRAs have decided to stay out of the NWE+ project
 - » The Agency requests Baltic parties to prepare a roadmap for joining the EU solution
- Long-term
 - » In case NRAs decide for TRs, their implementation must be in line with the on-going harmonisation process and the draft FCA NC

Thank you for your attention!



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